



Hydro Green Energy®

Hydro Green Energy, LLC • 2901 4th Avenue South #B 253 • Birmingham, AL 35233
www.hgenergy.com

September 27, 2022

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: HGE Energy Storage 3, LLC Application for Preliminary Permit for Fort Ross Pumped Storage Project

Dear Secretary Bose,

Hydro Green Energy (HGE) on behalf of HGE Energy Storage 3, LLC is enclosing a completed application for a preliminary permit pursuant to the Commission's regulations for the Fort Ross Storage Project to be located near Fort Ross near Jenner, CA.

If you have any questions, please do not hesitate to contact me.

Sincerely,



Wayne Krouse
Chairman & CEO,
Hydro Green Energy, LLC
Manager,
HGE Energy Storage 3, LLC

BEFORE
THE
FEDERAL ENERGY REGULATORY COMMISSION
UNITED STATES OF AMERICA

APPLICATION FOR A PRELIMINARY PERMIT

HGE Energy Storage 3 LLC

Fort Ross Project

September 27, 2022

INITIAL STATEMENT**PRELIMINARY PERMIT APPLICATION FOR
HGE Energy Storage 3 LLC
Fort Ross Project****A. INITIAL STATEMENT****Statement of Purpose**

HGE Energy Storage 3 LLC (or Applicant) hereby applies to the Federal Energy Regulatory Commission for a preliminary permit for the proposed project near Jenner, CA and Fort Ross as described in the attached exhibits. This application is made in order so that the Applicant may secure and maintain priority of application for a license for the project under Part 1 of the Federal Power Act while obtaining the data and performing the acts required to determine the feasibility of the project and to support an application for the project. HGE Energy Storage 3 LLC is a wholly owned subsidiary of Hydro Green Energy, LLC of Birmingham, AL.

2. Project Location

The approximate location of the proposed project in Sonoma County, CA is:

Point	Latitude	Longitude
1	38°31'43.17"N	123° 16'46.16"W
2	38°32'36.90"N	123° 13'28.30"W
3	38°32'00.82"N	123° 13'02.07"W
4	38°31'24.25"N	123° 14'35.33"W
5	38°30'46.98"N	123° 15'36.28"W

State or territory: California

Counties: Sonoma County

Township or nearby town: Jenner, CA

Stream or other body of water: Pacific Ocean

3. Applicant's Contact Information

The exact name, business address, telephone number, fax and email for the applicant are:

HGE Energy Storage 3 LLC
2901 4th Avenue South, #B 253
Birmingham, AL 35233
877-556-6566

The exact name, business address, telephone number, fax and email for each person authorized to act as an agent for the applicant in this application are:

Wayne Krouse, Manager
HGE Energy Storage 3 LLC
2901 4th Avenue South, #B 253

Birmingham, AL 35233
877-556-6566 x-709
wayne@hgenergy.com

4. Statement of Authority

HGE Energy Storage 3 LLC is a domestic corporation and is not claiming municipal preference under section 7(a) of the Federal Power Act.

5. Term of Permit

The proposed term of the requested preliminary permit is 48 months.

6. Existing Dams or Other Project Facilities

There are no existing facilities associated with the proposed Project.

B. ADDITIONAL INFORMATION REQUIRED BY 18 C.F.R. § 4.32(a)

1. The identity of every person, citizen, association of citizens, domestic corporation, municipality, or state that has or intends to obtain and will maintain any proprietary right necessary to construct, operate, or maintain the Project, other than the Applicant:

Hydro Green Energy, LLC
HGE Generation Holdings, LLC

2. Every county in which any part of the project, and any Federal facilities that would be used by the project, would be located is listed as follows:

Sonoma County

3. Every city, town, or similar local political subdivision

a) In which any part of the project, and any Federal facilities that would be used by the project, would be located:

Jenner, CA

b) That has a population of 5,000 or more people and is located within 15 miles of the project :

None

4. Every irrigation district, drainage district, or similar special purpose political subdivision

a) In which any part of the project, and any Federal facilities that would be used by the project, would be located:

None of which we are aware

b) That owns, operates, maintains, or uses any project facilities or any Federal facilities that would be used by the project:

None of which we are aware

5. Every other political subdivision in the general area of the project that there is reason to believe would likely be interested in, or affected by, the application:

None of which we are aware

6. All Indian tribes that may be affected by the project:

None of which we are aware

C. ATTACHED EXHIBITS

- Exhibit 1: Description of Proposed Project
- Exhibit 2: Study Plan and Work Schedule
- Exhibit 3: Statement of Costs and Financing
- Exhibit 4: Project Maps
- Exhibit 5: Land Description Form, FERC Form 587

VERIFICATION AND SUBSCRIPTION

This application for preliminary permit is executed in the State of Alabama, County of Jefferson, by HGE Energy Storage 3 LLC. Wayne F. Krouse, as Chairman & CEO of Hydro Green Energy, LLC, whose address is 2901 4th Avenue South #B 253, Birmingham, AL, 35233, being duly sworn, deposes and says that the contents of this application are true to the best of his knowledge or belief. The undersigned applicant has signed

the application this 23rd day of September, 2022.

HGE Energy Storage 3 LLC


By: Wayne F. Krouse, Manager

Subscribed and sworn to before me, a Notary Public of the State of Alabama this 23rd day of SEPTEMBER, 2022.

My Commission expires on 4/19/26.





EXHIBIT 1**DESCRIPTION OF PROPOSED PROJECT****1. Proposed Facility**

The pumped storage hydropower project will consist of a single new reservoir, created by the construction of embankments, joined with the Pacific Ocean by approximately 12,000 feet of conduit. Maximum hydraulic head will be approximately 1,500 feet. Equipment will consist of five 250 MW, reversible variable-speed pump-turbines in a new powerhouse, totaling 1,250 MW of generating capacity. Annual energy production is projected to be approximately 3,714,406 MWh.

The Project will interconnect to the power grid via a new single-circuit 69 kV line approximately 0.5 miles in length. The details of the proposed Project are found below.

Please note that the large initial project boundary reflects our need to study as many options as possible for the placement of the upper reservoir and conduit to the powerhouse. As the specific locations are identified within the current proposed boundary, the Applicant will revise its boundary and greatly reduce its overall size before any draft or final licensing activities.

Embankments

	Height (ft)	Length at Crest (ft)	Type
Upper Embankment	30	4,000	Earthen with Rubber Sheet and Asphalt Lining
Lower Embankment	N/A	N/A	N/A

Reservoirs

	MSL (ft)	Volume (AF)	Surface Area (ac)
Upper Reservoir	1,500	5,600	23
Lower Reservoir	0	N/A	N/A

Conduits

	Length (ft)	Diameter (ft)	Lining
Pressure Shaft	TBD	TBD	Concrete and Steel Lined
Penstocks (5)	12,000	10	Steel Lined
Tailrace	500	250 (width)	Concrete Lined

Powerhouse

The steel reinforced concrete powerhouse and substation will be located near the Pacific Ocean, approximately 100 feet below ground level. Tentative dimensions are 250 feet long by 75 feet wide by 100 feet high.

Access Tunnels

A vertical access tunnel approximately 100 feet in height and 30 feet in diameter will lead from ground level to the powerhouse.

Breakwater and Intake Structure

A breakwater is planned for purposes of reducing water level fluctuation during pumping mode and to dissipate energy from discharge water during generation mode, helping to protect the marine environment.

This breakwater would be constructed of precast concrete tetrapods. The dimensions and configuration of this breakwater will be determined during the study phase. A vertical intake structure would lead to the tailrace 100 feet below sea level in order to provide the required anti-cavitation depth for pumping mode.

Water Source

The Project will operate with seawater drawn directly from the Pacific Ocean. Equipment will be designed for corrosion-resistance, extremely stringent leakage protection, marine organism fouling protection, and other measures required for the use of seawater.

The Applicant has secured a Letter of Interest from a major equipment supplier for the project. This supplier provided equipment and has maintained a sea-water pumped storage project in Japan since the early 1990's with no negative marine ecosystem consequences.

Transmission Lines

The Project will interconnect with a planned AC-DC converter station, as indicated on map, via a new single-circuit, 69 kV line approximately 0.5 miles in length. The Project's transmission line will be routed along existing road and transmission right of ways to minimize environmental impact and will require up to a 75-foot right of way.

Operation

The Project will be operated to provide support to variable, intermittent renewable resources being interconnected to the transmission grid in the State of California. The Project will use the dynamic capabilities of pumped storage to provide ancillary services in the efficient integration of wind and solar resources from both an operational and economic standpoint.

Federal Lands

No known federal lands are involved.

Public Interest

The Project as proposed would have a substantial benefit to the public. All power produced would be emissions-free, domestic and clean. The project would result in direct economic benefits to the local community in terms of construction, installation and operations & maintenance jobs. Finally, competitively priced power will be generated at the facility – power that will be fully available during peak power demand periods.

EXHIBIT 2**STUDY PLAN AND WORK SCHEDULE****(1) General****(i) Study Plan**

The Applicant plans to engage in the following studies in order to design the technical aspects of the project and to confirm its economic viability:

- Project land surveys
- Environmental impact studies
- Archaeological studies
- Groundwater studies
- Energy production studies
- Water quality studies
- Water rights studies
- Engineering studies, including soil studies, test pits and core holes.
- Study on the energy market for the project
- Transmission interconnection studies
- Determination of equipment configuration and sizing
- Cost estimates
- Additional studies may be required as the need arises.

(ii) New Roads

No new roads will be needed for the purpose of conducting the studies described in this exhibit.

(2) Work Plan for New Upper Reservoir Construction**(i) Description of field studies, tests, and other land disturbing activities**

A subsurface investigation will be required to determine the rock structure and stability for the proposed upper reservoir, along the conduit path and powerhouse sites. Samples shall be checked for rock structure as well as determine the suitability for project features for the upper reservoir and power tunnels. The Applicant proposes to use existing roads located within the project boundary to minimize or eliminate the potential for any land disturbing activities.

(ii) Studies Schedule

Work Item	Schedule	
	Month Beginning	Month Ending
Engineering		
Conceptual refinement and evaluation of alternatives	0	10
Initial scoping and consultation	0	12
Engineering studies	0	30
Archaeological studies	6	12
Environmental studies	0	24
Geological investigations	8	30
Selection of equipment	16	24
Environmental		
Agency consultation	0	6
Environmental studies	6	20
Prepare draft application	12	36
Other		
Land & ROW	0	48
Water rights studies	0	36
Transmission interconnection planning	6	48
Cost estimating, economic feasibility, and financial planning investigations	8	48
Power sales marketing	0	48
Additional stage consultation and documentation	20	48

This schedule may be adjusted and supplemented depending on need and contingencies that may develop as studies proceed. Barring a major impediment to development, a final license application would be filed with the Commission prior to the expiration of the original preliminary permit.

EXHIBIT 3

COSTS AND FINANCING

(3) Statement of Costs and Financing

i. Estimated cost of studies

The estimated cost of carrying out and preparing the studies, investigations, tests, surveys, maps, plans and specifications described in this application is estimated to be approximately \$1.5 million.

ii. Expected sources of financing

The expected sources of financing to conduct the studies described in this application are private investors, hydroelectric development firms with whom the Applicant is exploring partnerships and other renewable energy development firms that may benefit from the Project.

EXHIBIT 4

PROJECT MAP

Illustration 1- Map of project area, including approximate locations of key features and general boundary for purposes of the preliminary permit

Illustration 2 – Generic Project Layout

NOTE:

1. No areas within the study boundary are designated as wilderness area or wilderness study area, or recommended for designation as wilderness areas.
2. No areas within the study boundary are included in or have been designated for study for inclusion in the National Wild and Scenic Rivers System

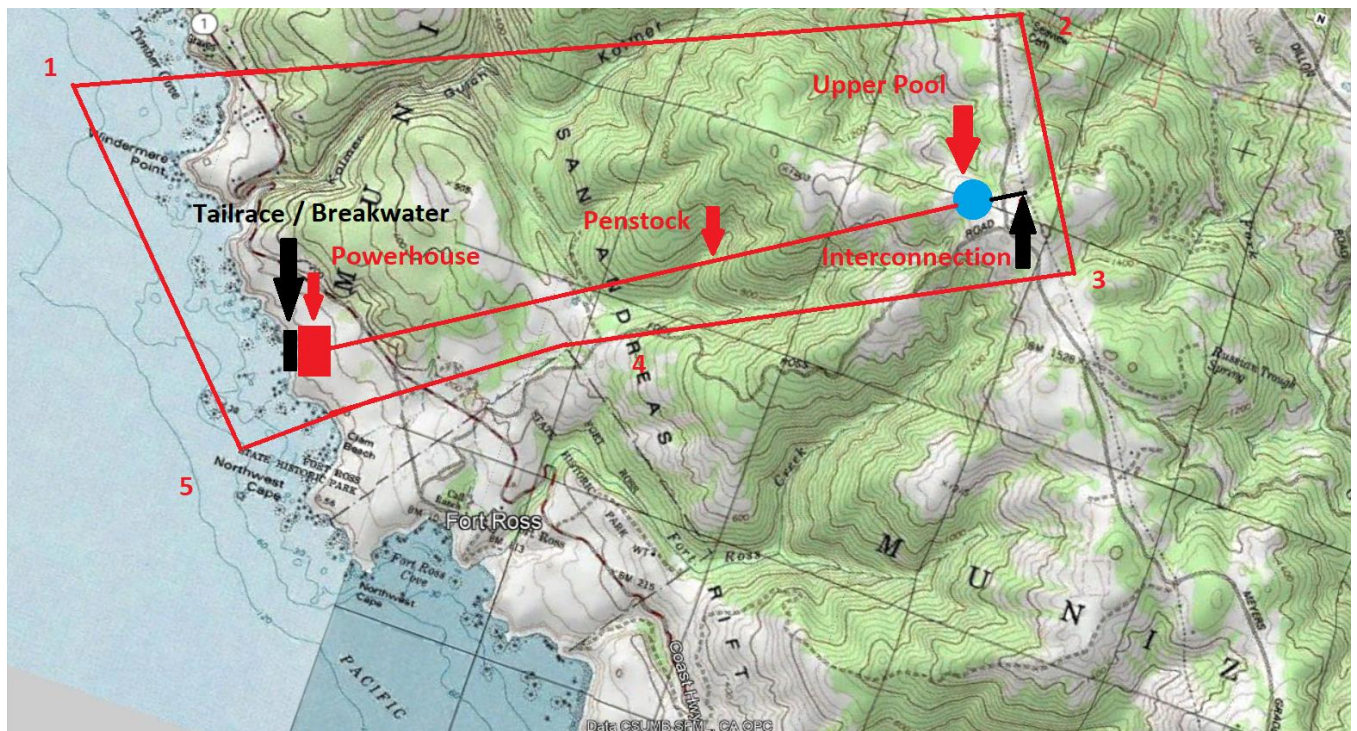


Illustration 1 – Initial Boundary & Project Features

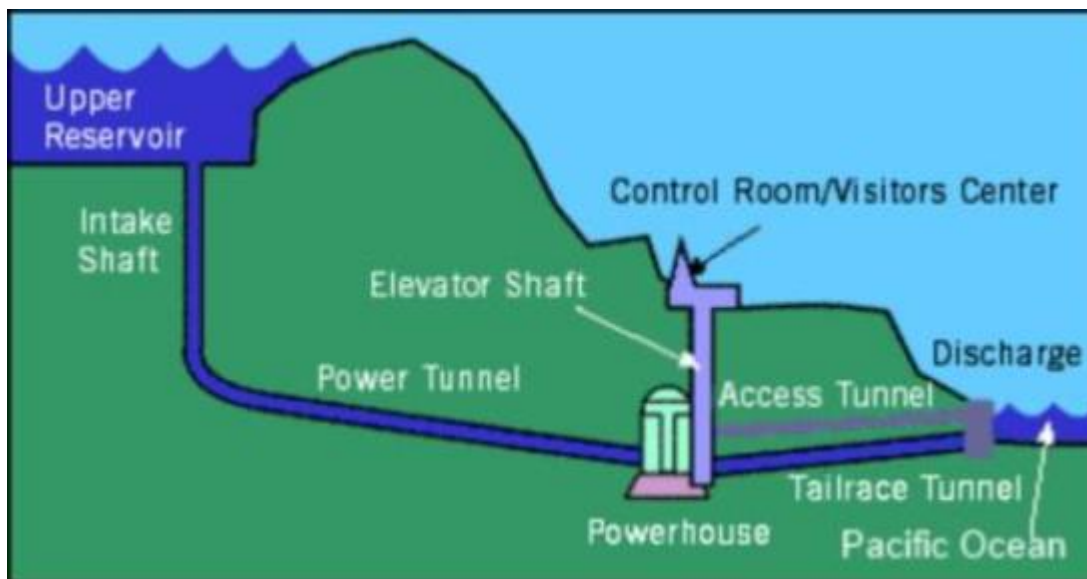


Illustration 2 – Generic Project Layout

EXHIBIT 5

Form FERC-587
OMB No. 1902-0145
(Expires 10/31/2018)

LAND DESCRIPTION

Public Land States
(Rectangular Survey System Lands)

1. STATE CA 2. FERC PROJECT NO. _____
3. TOWNSHIP 8N RANGE 12W, 13W MERIDIAN _____

4. Check one:

☐ License
☒ Preliminary Permit

Check one:

☒ Pending
☐ Issued

If preliminary permit is issued, give expiration date: _____

5. EXHIBIT SHEET NUMBERS OR LETTERS

Section 6	5	4	3	2	1
7	8	9	10	11	12
18 8N 12W	17	16	15	14 8N 13W	13 8N 13W
19 8N 12W	20	21	22	23 8N 13W	24 8N 13W
30	29	28	27	26	25
31	32	33	34	35	36

6. contact's name Wayne Krause
telephone no. (877) 556 6566 x 709
Date submitted 27 SEP 22

This information is necessary for the Federal Energy Regulatory Commission to discharge its responsibilities under Section 24 of the Federal Power Act.

Document Content(s)

Fort Ross PP Letter 27SEP22.pdf.....	1
Fort Ross Project PP 27SEP22.pdf.....	2